nel.

# HYDROGEN

Electrolysis empowering green hydrogen

Luc Graré
VICE PRESIDENT SALES AND MARKETING

# 90+ year's experience

PEM, alkaline electrolysis & fueling stations extended field know-how

W HYDRO	YE. PER	State	oil <b>ØNEL</b>	nel•	H2 LOGIC Hydiagon fueling solutions	PROTON ON SITE		
Alkaline Atm. Water Electrolysis	Norsk Hydro Electrolysers (NHEL)	Hydro Oil & Ga Statoil Merge		Oslo Stock Exchange	Acquires H2 Logic	Acquires Proton Onsite	A1000 product line	Alkaline: 360 MW/year factory (>1 GW)
1927	1993	2007	2011	2014	2015	2017	2019	2020
	C	Station Fuelin	50bar 1st 700bar g Station Fueling Station		2 <sup>d</sup> G( H <sub>2</sub>	en 70MPa Station	300 HRS/yr factory	HDV specific stations
<b>%</b>	PROTON		009 2011	net:	2	2016	2018	2019
PEM Pressurized Water Electrolysis	Industrial / RE	H-Series 2-6Nm³/h	C-Series 10-30Nm³/h	M-Series 200-400Nm³/h				M-Series 250 - 500Nm³/h 2'000 - 4'000Nm³/h
1955	1996	2003	2010	2014				2019



## Nel Hydrogen today

- Pure play hydrogen technology company listed on the Oslo Stock Exchange (NEL.OSE)
- Manufacturing facilities in Norway, Denmark and U.S. & global sales network
- World's largest electrolyzer manufacturer, with >3500 units delivered in 80+ countries since 1927

World leading manufacturer of hydrogen fueling stations, with ~50 H2Station® solutions delivered to 9



#### ALKALINE AND PEM ELECTROLYZERS

Converting water and electricity to hydrogen and oxygen – for industry, mobility and energy purposes



#### HYDROGEN FUELING STATIONS

Hydrogen fueling stations capable of fueling any kind of vehicle. World's most compact – simple to integrate with other fuels & standardized



# Strong field know-how & manufacturing capacity



Wallingford, USA

**PEM** electrolyzers

2,700+ systems delivered

Production capacity:

>40 MW/year



Notodden/Herøya, Norway

Alkaline electrolyzers

800+ systems delivered

Production capacity:

40 MW/year

→ 360 MW/year (> 1 GW/year)



Herning, Denmark

Hydrogen refuelling stations

50+ stations delivered

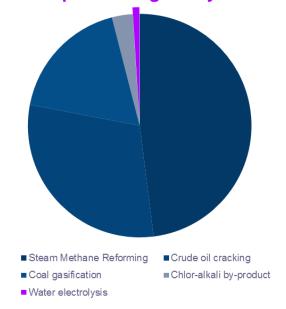
Production capacity:

300 HRS/year



# Electrolysis accounting for ~1% of global hydrogen production today

Hydrogen from water electrolysis currently represents 1% of hydrogen produced globally



~15% merchant market, rest captive

Only 1% from water electrolysis

#### Emissions from various sources of fossil hydrogen

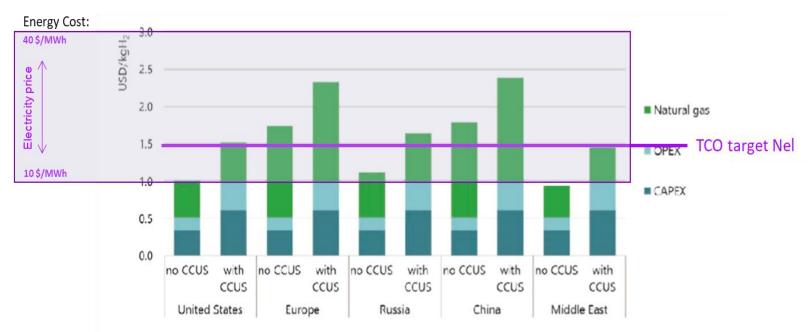
- Coal: 18 tons of CO<sub>2</sub>/ton of hydrogen
- Petroleum coke: 18 tons of CO<sub>2</sub>/ton of hydrogen
- Natural gas: 12 tons of CO<sub>2</sub>/ton of hydrogen



nel·

# Renewable hydrogen can be competitive with fossil hydrogen

# Growth in renewable hydrogen will accelerate with reduced capex for electrolysers



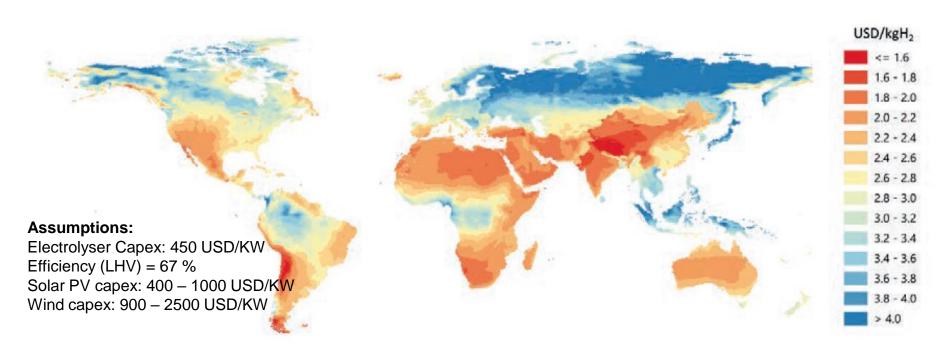
Notes:  $kgH_2$  = kilogram of hydrogen; OPEX = operational expenditure. CAPEX in 2018: SMR without CCUS = USD 500–900 per kilowatt hydrogen ( $kW_{H_2}$ ), SMR with CCUS = USD 900–1 600/ $kW_{H_2}$ , with ranges due to regional differences. Gas price = USD 3–11 per million British thermal units (MBtu) depending on the region. More information on the underlying assumptions is available at www.iea.org/hydrogen2019.



Source: IEA 2019. All rights reserved.

# Hydrogen costs from hybrid solar PV and onshore wind systems



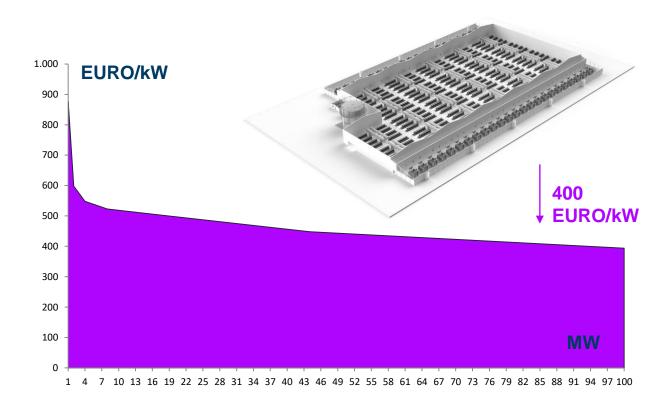


Source: IEA analysis



# Nel Electrolysers

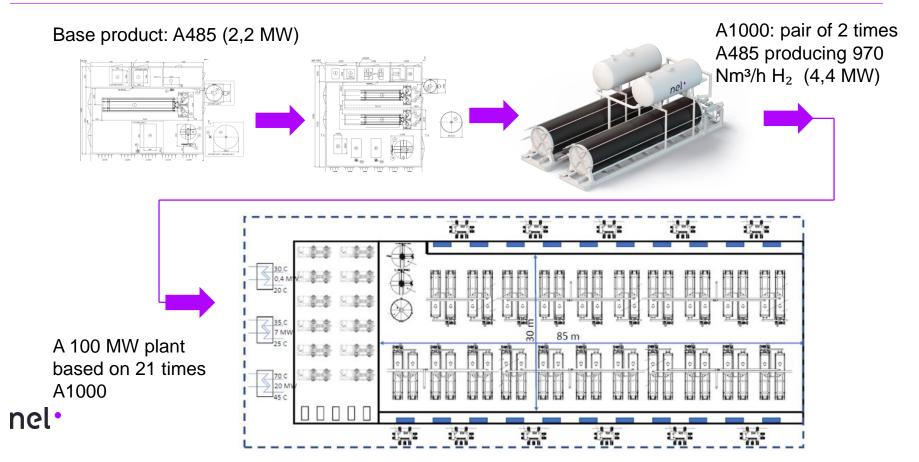
CAPEX - Significant economy of scale





# Nel Electrolysers

Configuration and process optimization through upscaling



nel·

# Large scale electrolysis has been done before

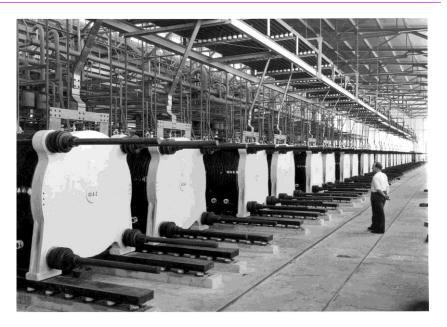
# Nel electrolysers

Pioneering large scale renewable hydrogen production since 1927



Rjukan, Norway; 1927 - 1988

Approx. 60 000 Nm³/h or 300



Glomfjord, Norway; 1953 – 1991

Approx. 30 000 Nm<sup>3</sup>/h or 150 MW

# THE biggest green H<sub>2</sub> plant in operation

Industrial site (polysilicon): 25MW/5'500Nm³/h with hydro power





# Largest water electrolyser installation in operation in Europe

Chemicals (1'940Nm³/h, 9.2MW) – Norway. From hydro power



nel•

# Project examples

# Power-to-gas using wind energy

Utsira (2004 – 2010)

### World's first power-to-gas project, powering 10 households with wind and

# hydres wind turbines

- 10 Nm<sup>3</sup>/h alkaline electrolyzer
- 2400 Nm³/h storage @ 200 bar
- 55 kW Hydrogen engine
- 10 kw fuel cell
- 10 households were completely disconnected from electrical grid, and relied 100% on electricity from power-to-gas system





#### Wind-to-Ammonia

Morris, MN, USA (2010)

### First ever wind-to-green-ammonia project

• 6Nm<sup>3</sup>/h PEM electrolyser - 14kg/day 41kW

Direct connection to wind farm

N<sub>2</sub> and H<sub>2</sub> to produce NH<sub>3</sub> (Haber-Bosch reactor)

H<sub>2</sub> used for Toro FC utility vehicle

H<sub>2</sub> used in combustion genset





## First gigawatt contract for heavy duty mobility

#### Nel and Nikola = Hydrogen @Scale

- Nel awarded contract as part of Nikola's development of a hydrogen station infrastructure owned and operated by Nikola in the U.S.
  - Multi-billion NOK 1 000 MW electrolyzer and fueling station contract, to be deployed from 2021 – largest electrolyzer contract ever awarded
- Nikola and Nel
  - Nikola producing Fuel Cell Class 8 Trucks at the end of 2022
  - Nikola using Nel technology for 8 tons H<sub>2</sub> / day @ Scale Stations
- Nikola currently has 14,000+ trucks in pre-orders
- Currently developing fueling standard & hardware







# Next generation green fertilizer manufacturing plants

### Landmark project on green fertilizer initiated

- Project for developing next generation green (renewable) ammonia and fertilizer production supported by the PILOT-E program
- Nel role in project: developing next generation alkaline electrolyzer
  - Tailored for large scale hydrogen production for industrial applications w/direct connection to renewables
  - Development targets: lower unit cost, higher level of flexibility, higher pressure, lower footprint, equal efficiency to current Nel electrolyzers
- Ammonia represents >50% of hydrogen market, currently based on fossil sources – significant market opportunity for electrolysis







Jon André Løkke, CEO in Nel and Tove Andersen, EVP Production in Yara signing the collaboration agreement. Photo: Yara



# Developing fossil free steel production in Sweden using green hydrogen

#### HYBRIT aims to develop fossil free steel production for the future

- Nel has received a purchase order for a 4.5 megawatt alkaline electrolyzer which will be used in a pilot plant for fossil free steel production
- Hybrit Development AB (HYBRIT) is a joint venture owned equally by SSAB, LKAB and Vattenfall
- The steel industry accounts for 7% of global and 10% of Swedish CO<sub>2</sub>-emissions
- Pilot plant will operate in Luleå, Sweden from 2021 2024,
   with target of full-scale implementation by 2035



Source: Hybrit Development AB (HYBRIT) is a joint venture owned equally by SSAB, LKAB and Vattenfall

Steel market opportunity is potentially 3x the size of ammonia



